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Effective Date: 10/01/1997 Status: Effective

FERC Docket: TM98-1-23-000

Eighty-Eighth Revised Sheet No 5 Eighty-Eighth Revised Sheet No 5 : Superseded
Superseding: Eighty-Seventh Revised Sheet No 5

RATES AND CHARGES APPLICABLE TO RATE SCHEDULE
IN FERC GAS TARIFF, FIRST REVISED VOLUME 1

RATE SCHEDULE		CHARGES PER DT
-----		-----
CD-1	Contract Demand Service	

3.2 (a)	Demand Charge	\$22.5030
3.2 (b)	Commodity Charge	2.7123
CD-E	Contract Demand Charge	

3.2 (a)	Demand Charge	21.6230
3.2 (b)	Commodity Charge	2.7123
G-1	General Service	

3.2 (a)	Demand Charge	22.5030
3.2 (b)	Commodity Charge	2.7123
E-1	Excess Gas Service	

3.	Rate	3.4521
I-1	Interruptible Gas Service	

3.	Rate	3.4521
GSS-1	General Storage Service	

3.2 (a)	Demand Charge	10.2763
3.2 (b)	Storage Capacity Quantity Charge	.0159
3.2 (c)	Quantity Injected Charge	.0361
3.2 (d)	Quantity Withdrawn Charge	.0372
10. (a)	Credit to Buyer's Storage Account Charge	3.4521
12. (a)	Excess Delivery from Buyer's Storage Gas Balance Charge	2.7200
12. (b)	Excess Delivery Not Reducing Buyer's Storage Gas Balance Charge	6.2082
PS-1	Peaking Service	

3.2 (a)	Demand Charge	14.9188
3.2 (b)	Commodity Charge	2.7123
8.	Excess Delivery Charge	6.2082

Effective Date: 10/01/1997 Status: Effective
 FERC Docket: TM98-2-23-000

Ninety-First Revised Sheet No. 6 Ninety-First Revised Sheet No. 6 : Superseded
 Superseding: Nintieth Revised Sheet No 6

RATES AND CHARGES APPLICABLE TO RATE SCHEDULE
 IN FERC GAS TARIFF, FIRST REVISED VOLUME NO. 1

 (Continued)

RATE SCHEDULE	CHARGES PER DT
-----	-----
T-1 Transportation Service	

3.2 (a) Demand Charge	\$5.5660
3.2 (b) Commodity Charge	.0712
LGA-1 Liquified Natural Gas Storage Service	

3.2 (a) Demand Charge	8.6701
3.2 (b) Capacity Charge	.1745
3.2 (c) Quantity Injected Charge	.2025
3.2 (d) Quantity Withdrawn Charge	.2025
11. (a) Excess Delivery from Buyer's Liquified Gas Balance Charge	18.9075
11. (b) Excess Delivery Not Reducing Buyer's Liquified Gas Balance Charge	22.5620
WSS-1 Washington Storage Service	

3.2 (a) Storage Capacity Quantity Charge	.1788
3.2 (b) Quantity Injected Charge	.0054
3.2 (c) Quantity Withdrawal Charge	.0054
12. (a) Excess Delivery From Buyer's Storage Gas Balance Charge	2.1510
12. (b) Excess Delivery Not Reducing Buyer's Storage Gas Balance Charge	5.6085
LSS Leidy Storage Service	

3.2 (a) Demand Charge	15.4144
3.2 (b) Storage Capacity Quantity Charge	.0187
3.2 (c) Quantity Injected Charge	.0262
3.2 (d) Quantity Withdrawn Charge	.0275
CWS Columbia Winter Service	

3.2 (a) Demand Charge	15.7633
3.2 (b) Winter Contract Quantity Charge	.0290
3.2 (c) Quantity Injected Charge	.0394
3.2 (d) Quantity Withdrawn Charge	.0286
CFSS Columbia Firm Storage Service	

4.2 (a) Demand Charge	15.7633
4.2 (b) Storage Capacity Quantity Charge	.0290
4.2 (c) Quantity Injected Charge	.0394
4.2 (d) Quantity Withdrawn Charge	.0286

Effective Date: 05/01/1996 Status: Effective
FERC Docket: TM96-7-23-001

Substitute Fifth Revised Sheet No 7 Substitute Fifth Revised Sheet No 7 : Superseded
Superseding: Fourth Revised Sheet No 7

STORAGE SERVICES FUEL RETENTION

Rate Schedule -----	Fuel Retention Percentage 1/ -----
GSS-1 General Storage Service	1.72%
LGA-1 Liquified Natural Gas Storage Service	21.02%
WSS-1 Washington Storage Service	1.35%

1/ Applicable to quantities nominated for injection or return into storage.

Transco Docket No. -----	Filed -----	Tariff Sheet -----	Effective Date -----
TM96-10-29-000	3/21/1996	Sub. 5th Rev. No. 29	April 1, 1996

Effective Date: 08/01/1997 Status: Effective
 FERC Docket: TM97-12-23-000

Eightieth Revised Sheet No 10 Eightieth Revised Sheet No 10 : Superseded
 Superseding: Seventy-Ninth Revised Sheet No 10

NOTICE OF RATE CHANGE ADJUSTMENTS
 (COMMODITY OR DELIVERY CHARGE) PER DT

 (Continued)

(Sec.23) (2)			(Sec.21) (2)		
Transport	Rate	Transport	Base	Purchased	PGA
Gas Cost Adj.	Schedule	Surcharge	Tariff	Gas Cost Adj.	Surcharge
Current	Cumulative	Adj.	Rate (1)	Current	Cumulative
-----	-----	-----	-----	-----	-----
CD-1 Contract Demand					
1.7980	3.2 (a) Demand Charge 1.6933	.3336	\$20.5022	-0-	-0-
(.0130)	(.0031)	(.0009)	2.8797	.2705	(.2676)
CD-E Contract Demand					
1.7980	3.2 (a) Demand Charge 1.6933	.3336	19.6222	-0-	-0-
(.0130)	(.0031)	(.0009)	2.8797	.2705	(.2676)
G-1 General Service					
1.7980	3.2 (a) Demand Charge 1.6933	.3336	20.5022	-0-	-0-
(.0130)	(.0031)	(.0009)	2.8797	.2705	(.2676)
E-1 Excess Gas Service					
.0461	3. Rate .0526	.0101	3.5537	.2705	(.2676)
I-1 Interruptible Gas Service					
.0461	3. Rate .0526	.0101	3.5537	.2705	(.2676)

(1) The Base Tariff Rate is the effective rate on file with the Commission excluding adjustments approved by the Commission.
 (2) Section of General Terms and Conditions of this FERC Gas Tariff.

Estimated average commodity cost of gas in last scheduled PGA: \$2.3384. Current estimated average commodity cost of gas in latest PGA (rate currently being charged): \$2.3384.

Effective Date: 10/01/1997 Status: Effective
 FERC Docket: TM98-1-23-000

Forty-Ninth Revised Sheet No 10A Forty-Ninth Revised Sheet No 10A : Superseded
 Superseding: Forty-Eighth Revised Sheet No 10A

NOTICE OF RATE CHANGE ADJUSTMENTS
 (COMMODITY OR DELIVERY CHARGE) PER DT

 (Continued)

Rate Schedule -----	(Sec.20) (2) DCA Unit Adj. ----	(Sec.24) (2) Storage Tracker -----	(Sec.25) (2) ACA Adj. ----	Total Rate -----
CD-1 Contract Demand -----				
\$22.5030 3.2 (a) Demand Charge	-0-	-0-	-0-	
2.7123 3.2 (b) Commodity Charge	-0-	-0-	.0022	
CD-E Contract Demand -----				
21.6230 3.2 (a) Demand Charge	-0-	-0-	-0-	
2.7123 3.2 (b) Commodity Charge	-0-	-0-	.0022	
G-1 General Service -----				
22.5030 3.2 (a) Demand Charge	-0-	-0-	-0-	
2.7123 3.2 (b) Commodity Charge	-0-	-0-	.0022	
E-1 Excess Gas Service -----				
3.4521 3. Rate	-0-	-0-	.0022	
I-1 Interruptible Gas Service -----				
3.4521 3. Rate	-0-	-0-	.0022	

(1) The Base Tariff Rate is the effective rate on file with the Commission excluding adjustments approved by the Commission.

(2) Section of General Terms and Conditions of this FERC Gas Tariff.

Estimated average commodity cost of gas in last scheduled PGA: \$2.3384. Current estimated average commodity cost of gas in latest PGA (rate currently being charged): \$2.3384.

Effective Date: 08/01/1997 Status: Effective
 FERC Docket: TM97-12-23-000

Eightieth Revised Sheet No 11 Eightieth Revised Sheet No 11 : Superseded
 Superseding: Seventy-Ninth Revised Sheet No 11

NOTICE OF RATE CHANGE ADJUSTMENTS
 (COMMODITY OR DELIVERY CHARGE) PER DT

 (Continued)

(Sec.23) (2)			(Sec.21) (2)		
Transport	Rate	Transport	Base	Purchased	PGA
Gas Cost Adj.	Schedule	Surcharge	Tariff	Gas Cost Adj.	Surcharge
Current	Cumulative	Adj.	Rate (1)	Current	Cumulative
-----	-----	-----	-----	-----	-----
GSS-1 General Storage Service					
-0-	3.2 (a)	Demand Charge	\$10.0509	-0-	-0-
	-0-	-0-			-0-
-0-	(b)	Storage Capacity	.0139	-0-	-0-
	-0-	Quantity Charge			-0-
	-0-	-0-			
-0-	3.2 (c)	Quantity Injected Charge	.0308	-0-	-0-
	-0-	-0-			-0-
-0-	3.2 (d)	Quantity Withdrawn Charge	.0323	-0-	-0-
	-0-	-0-			-0-
.0461	10. (a)	Credit to Buyer's	3.5537	.2705	(.2676)
	.0526	Stor. Acct. Chg.			.1011
		.0101			
-0-	12. (a)	Excess Delivery From	2.6364	-0-	-0-
	-0-	Buyer's Storage Gas			-0-
	-0-	Balance Charge			-0-
	-0-	-0-			
.0461	12. (b)	Excess Delivery Not	6.2209	.2705	(.2676)
	.0526	Reducing Buyer's Storage			.1011
		Gas Balance Charge			
		.0101			

(1) The Base Tariff Rate is the effective rate on file with the Commission excluding adjustments approved by the Commission.

(2) Section of General Terms and Conditions of this FERC Gas Tariff.

Estimated average commodity cost of gas in last scheduled PGA: \$2.3384. Current estimated average commodity cost of gas in latest PGA (rate currently being charged): \$2.3384.

Effective Date: 10/01/1997 Status: Effective
 FERC Docket: TM98-1-23-000

Fifty-Third Revised Sheet No 11A Fifty-Third Revised Sheet No 11A : Superseded
 Superseding: Fifty-Second Revised Sheet No 11A

NOTICE OF RATE CHANGE ADJUSTMENTS
 (COMMODITY OR DELIVERY CHARGE) PER DT

 (Continued)

Rate Schedule -----	(Sec.20) (2) DCA Unit Adj. ----	(Sec.24) (2) Storage Tracker -----	(Sec.25) (2) ACA Adj. ----	Total Rate -----
GSS-1 General Storage Service -----				
\$10.2763	3.2 (a) Demand Charge	-0-	.2254	-0-
.0159	(b) Storage Capacity Quantity Charge	-0-	.0020	-0-
.0361	3.2 (c) Quantity Injected Charge	-0-	.0053	-0-
.0372	3.2 (d) Quantity Withdrawn Charge	-0-	.0049	-0-
3.4521	10. (a) Credit to Buyer's Stor. Acct. Chg.	-0-	-0-	.0022
2.7200	12. (a) Excess Delivery From Buyer's Storage Gas Balance Charge	-0-	.0836	-0-
6.2082	12. (b) Excess Delivery Not Reducing Buyer's Storage Gas Balance Charge	-0-	.0889	.0022

(1) The Base Tariff Rate is the effective rate on file with the Commission excluding adjustments approved by the Commission.

(2) Section of General Terms and Conditions of this FERC Gas Tariff.

Estimated average commodity cost of gas in last scheduled PGA: \$2.3384. Current estimated average commodity cost of gas in latest PGA (rate currently being charged): \$2.3384.

Effective Date: 08/01/1997 Status: Effective
 FERC Docket: TM97-12-23-000

Eightieth Revised Sheet No 12 Eightieth Revised Sheet No 12 : Superseded
 Superseding: Seventy-Ninth Revised Sheet No 12

NOTICE OF RATE CHANGE ADJUSTMENTS
 (COMMODITY OR DELIVERY CHARGE) PER DT

 (Continued)

(Sec.23) (2)			(Sec.21) (2)		
Transport	Rate	Transport	Base	Purchased	PGA
Gas Cost Adj.	Schedule	Surcharge	Tariff	Gas Cost Adj.	Surcharge
Current	Cumulative	Adj.	Rate (1)	Current	Cumulative
-----	-----	-----	-----	-----	-----
PS-1 Peaking Service					
-0-	3.2 (a) Demand Charge	-0-	\$13.9286	-0-	-0-
	-0-	-0-			
(.0130)	3.2 (b) Commodity Charge	(.0009)	2.8797	.2705	(.2676)
	(.0031)	(.0009)			
.0461	8. Excess Delivery Charge	.0101	6.2209	.2705	(.2676)
	.0526				
T-1 Transportation Service					
-0-	3.2 (a) Demand Charge	-0-	5.5660	-0-	-0-
	-0-	-0-			
-0-	3.2 (b) Commodity Charge	-0-	.0690	-0-	-0-
	-0-	-0-			

(1) The Base Tariff Rate is the effective rate on file with the Commission excluding adjustments approved by the Commission.

(2) Section of General Terms and Conditions of this FERC Gas Tariff.

Estimated average commodity cost of gas in last scheduled PGA: \$2.3384. Current estimated average commodity cost of gas in latest PGA (rate currently being charged): \$2.3384.

Effective Date: 10/01/1997 Status: Effective
 FERC Docket: TM98-1-23-000

Fifty-Third Revised Sheet No 12A Fifty-Third Revised Sheet No 12A : Superseded
 Superseding: Fifty-Second Revised Sheet No 12A

NOTICE OF RATE CHANGE ADJUSTMENTS
 (COMMODITY OR DELIVERY CHARGE) PER DT

 (Continued)

	Rate Schedule -----	(Sec.20) (2) DCA Unit Adj. ----	(Sec.24) (2) Storage Tracker -----	(Sec.25) (2) ACA Adj. ----	Total Rate -----
	PS-1 Peaking Service -----				
\$14.9188	3.2 (a) Demand Charge	-0-	.9902	-0-	
2.7123	3.2 (b) Commodity Charge	-0-	-0-	.0022	
6.2082	8. Excess Delivery Charge	-0-	.0889	.0022	
	T-1 Transportation Service -----				
5.5660	3.2 (a) Demand Charge	-0-	-0-	-0-	
.0712	3.2 (b) Commodity Charge	-0-	-0-	.0022	

(1) The Base Tariff Rate is the effective rate on file with the Commission excluding adjustments approved by the Commission.

(2) Section of General Terms and Conditions of this FERC Gas Tariff.

Estimated average commodity cost of gas in last scheduled PGA: \$2.3384. Current estimated average commodity cost of gas in latest PGA (rate currently being charged): \$2.3384.

Effective Date: 08/01/1997 Status: Effective
 FERC Docket: TM97-12-23-000

Eightieth Revised Sheet No 13 Eightieth Revised Sheet No 13 : Superseded
 Superseding: Seventy-Ninth Revised Sheet No 13

NOTICE OF RATE CHANGE ADJUSTMENTS
 (COMMODITY OR DELIVERY CHARGE) PER DT

(Continued)

(Sec.23) (2)			(Sec.21) (2)			
Transport	Rate	Transport	Base	Purchased	PGA	
Gas Cost Adj.	Schedule	Surcharge	Tariff	Gas Cost Adj.	Surcharge	
Current	Cumulative	Adj.	Rate (1)	Current	Cumulative	Adj.
<u>LGA-1 Liquefied Natural Gas</u>						
<u>Storage Service</u>						
-0-	3.2 (a)	Demand Charge	\$ 8.6276	-0-	-0-	-0-
-0-	3.2 (b)	Capacity Charge	.1663	-0-	-0-	-0-
-0-	3.2 (c)	Quantity Injected Charge	.1774	-0-	-0-	-0-
-0-	3.2 (d)	Quantity Withdrawn Charge	.1774	-0-	-0-	-0-
-0-	11. (a)	Excess Delivery From Buyer's Liquefied Gas Balance Charge	18.7025	-0-	-0-	-0-
.0461	11. (b)	Excess Delivery Not Reducing Buyer's Liquefied Gas Balance Charge	22.4336	.2705	(.2676)	.1011
						.0101
<u>WSS-1 Washington Storage Service</u>						
-0-	3.2 (a)	Storage Capacity Quantity Charge	.1794	-0-	-0-	-0-
-0-	3.2 (b)	Quantity Injected Charge	.0114	-0-	-0-	-0-
-0-	3.2 (c)	Quantity Withdrawal Charge	.0114	-0-	-0-	-0-
-0-	12. (a)	Excess Delivery From Buyer's Storage Gas Balance Charge	2.1642	-0-	-0-	-0-
.0461	12. (b)	Excess Delivery From Reducing Buyer's Storage Gas Balance Charge	5.7293	.2705	(.2676)	.1011
						.1011

(1) The Base Tariff Rate is the effective rate on file with the Commission excluding adjustments approved by the Commission.

(2) Section of General Terms and Conditions of this FERC Gas Tariff.

Estimated average commodity cost of gas in last scheduled PGA: \$2.3384. Current estimated average commodity cost of gas in latest PGA (rate currently being charged): \$2.3384.

Effective Date: 10/01/1997 Status: Effective
 FERC Docket: TM98-1-23-000

Fiftieth Revised Sheet No 13A Fiftieth Revised Sheet No 13A : Superseded
 Superseding: Forty-Ninth Revised Sheet No 13A

NOTICE OF RATE CHANGE ADJUSTMENTS
 (COMMODITY OR DELIVERY CHARGE) PER DT

(Continued)

Rate Schedule -----		(Sec.20) (2) DCA Unit Adj. ----	(Sec.24) (2) Storage Tracker -----	(Sec.25) (2) ACA Adj. ----	Total Rate -----
LGA-1 Liquified Natural Gas					

Storage Service					

8.6701	3.2 (a) Demand Charge	-0-	.0425	-0-	\$
.1745	3.2 (b) Capacity Charge	-0-	.0082	-0-	
.2025	3.2 (c) Quantity Injected Charge	-0-	.0251	-0-	
.2025	3.2 (d) Quantity Withdrawn Charge	-0-	.0251	-0-	
18.9075	11. (a) Excess Delivery From Buyer's Liquified Gas Balance Charge	-0-	.2049	-0-	
22.5620	11. (b) Excess Delivery Not Reducing Buyer's Liquified Gas Balance Charge	-0-	.2300	.0022	
WSS-1 Washington Storage Service					

.1788	3.2 (a) Storage Capacity Quantity Charge	-0-	(.0006)	-0-	
.0054	3.2 (b) Quantity Injected Charge	-0-	(.0060)	-0-	
.0054	3.2 (c) Quantity Withdrawal Charge	-0-	(.0060)	-0-	
2.1510	12. (a) Excess Delivery From Buyer's Storage Gas Balance Charge	-0-	(.0132)	-0-	
5.6085	12. (b) Excess Delivery From Reducing Buyer's Storage Gas Balance Charge	-0-	(.0192)	.0022	

(1) The Base Tariff Rate is the effective rate on file with the Commission excluding adjustments approved by the Commission.

(2) Section of General Terms and Conditions of this FERC Gas Tariff.

Estimated average commodity cost of gas in last scheduled PGA: \$2.3384. Current estimated average commodity cost of gas in latest PGA (rate currently being charged): \$2.3384.

Effective Date: 04/14/1997 Status: Effective
 FERC Docket: RP97- 32-000

Fifty-Seventh Revised Sheet No 14 Fifty-Seventh Revised Sheet No 14 : Superseded
 Superseding: Sub Fifty-Sixth Revised Sheet No 14

NOTICE OF RATE CHANGE ADJUSTMENTS
 (COMMODITY OR DELIVERY CHARGE) PER DT

(Continued)

(Sec.23) (2)			(Sec.21) (2)		
Transport	Rate	Transport	Base	Purchased	PGA
Gas Cost Adj.	Schedule	Surcharge	Tariff	Gas Cost Adj.	Surcharge
Current	Cumulative	Adj.	Rate (1)	Current	Cumulative
-----	-----	-----	-----	-----	-----
LSS Leidy Storage Service					
-0-	3.2 (a)	Demand Charge	\$15.8219	-0-	-0-
	-0-	-0-			-0-
-0-	3.2 (b)	Storage Capacity	.0187	-0-	-0-
	-0-	Quantity Charge		-0-	-0-
-0-	3.2 (c)	Quantity Injected Charge	.0223	-0-	-0-
	-0-	-0-		-0-	-0-
-0-	3.2 (d)	Quantity Withdrawn Charge	.0237	-0-	-0-
	-0-	-0-		-0-	-0-
CWS Columbia Winter Service					
-0-	3.2 (a)	Demand Charge	17.1423	-0-	-0-
	-0-	-0-		-0-	-0-
-0-	3.2 (b)	Winter Contract	.0316	-0-	-0-
	-0-	Quantity Charge		-0-	-0-
-0-	3.2 (c)	Quantity Injected Charge	.0442	-0-	-0-
	-0-	-0-		-0-	-0-
-0-	3.2 (d)	Quantity Withdrawn Charge	.0332	-0-	-0-
	-0-	.0101		-0-	-0-

(1) The Base Tariff Rate is the effective rate on file with the Commission excluding adjustments approved by the Commission.

(2) Section of General Terms and Conditions of this FERC Gas Tariff.

Estimated average commodity cost of gas in last scheduled PGA: \$2.6060. Current estimated average commodity cost of gas in latest PGA (rate currently being charged): \$2.6060.

Effective Date: 08/01/1997 Status: Effective
 FERC Docket: TM97-12-23-000

Thirty-Eighth Revised Sheet No 14A Thirty-Eighth Revised Sheet No 14A : Superseded
 Superseding: 1st Rev 37th Revised Sheet No 14A

NOTICE OF RATE CHANGE ADJUSTMENTS
 (COMMODITY OR DELIVERY CHARGE) PER DT

 (Continued)

Rate Schedule -----	(Sec.20) (2) DCA Unit Adj. ----	(Sec.24) (2) Storage Tracker -----	(Sec.25) (2) ACA Adj. ----	Total Rate -----
LSS Leidy Storage Service				

\$15.4144	3.2 (a) Demand Charge	-0-	(.4075)	-0-
.0187	3.2 (b) Storage Capacity Quantity Charge	-0-	-0-	-0-
.0262	3.2 (c) Quantity Injected Charge	-0-	.0039	-0-
.0275	3.2 (d) Quantity Withdrawn Charge	-0-	.0038	-0-
CWS Columbia Winter Service				

12.5195	3.2 (a) Demand Charge	-0-	(4.6228)	-0-
.0290	3.2 (b) Winter Contract Quantity Charge	-0-	(.0026)	-0-
.0394	3.2 (c) Quantity Injected Charge	-0-	(.0048)	-0-
.0286	3.2 (d) Quantity Withdrawn Charge	-0-	(.0046)	-0-

(1) The Base Tariff Rate is the effective rate on file with the Commission excluding adjustments approved by the Commission.

(2) Section of General Terms and Conditions of this FERC Gas Tariff.

Estimated average commodity cost of gas in last scheduled PGA: \$2.3384. Current estimated average commodity cost of gas in latest PGA (rate currently being charged): \$2.3384.

Effective Date: 04/14/1997 Status: Effective
 FERC Docket: RP97- 32-000

Thirty-First Revised Sheet No 15 Thirty-First Revised Sheet No 15 : Superseded
 Superseding: Sub Thirtieth Revised Sheet No 15

NOTICE OF RATE CHANGE ADJUSTMENTS
 (COMMODITY OR DELIVERY CHARGE) PER DT

(Continued)

(Sec.23) (2)			(Sec.21) (2)		
Transport	Rate	Transport	Base	Purchased	PGA
Gas Cost Adj.	Schedule	Surcharge	Tariff	Gas Cost Adj.	Surcharge
Current	Cumulative	Adj.	Rate (1)	Current	Cumulative
-----	-----	-----	-----	-----	-----
CFSS Columbia Firm Storage Service					
-0-	4.2 (a)	Demand Charge	\$17.1423	-0-	-0-
	-0-	-0-			
-0-	4.2 (b)	Storage Capacity	.0316	-0-	-0-
	-0-	Quantity Charge			
	-0-	-0-			
-0-	4.2 (c)	Quantity Injected Charge	.0442	-0-	-0-
	-0-	-0-			
-0-	4.2 (d)	Quantity Withdrawn Charge	.0332	-0-	-0-
	-0-	-0-			

(1) The Base Tariff Rate is the effective rate on file with the Commission excluding adjustments approved by the Commission.

(2) Section of General Terms and Conditions of this FERC Gas Tariff.

Estimated average commodity cost of gas in last scheduled PGA: \$2.6060. Current estimated average commodity cost of gas in latest PGA (rate currently being charged): \$2.6060.

Effective Date: 04/14/1997 Status: Effective
 FERC Docket: RP97- 32-003

1st Rev 34th Revised Sheet No 15A 1st Rev 34th Revised Sheet No 15A : Superseded
 Superseding: 2nd Rev 33rd Revised Sheet No 15A

NOTICE OF RATE CHANGE ADJUSTMENTS
 (COMMODITY OR DELIVERY CHARGE) PER DT

 (Continued)

Rate Schedule -----	(Sec.20) (2) DCA Unit Adj. ----	(Sec.24) (2) Storage Tracker -----	(Sec.25) (2) ACA Adj. ----	Total Rate -----
CFSS Columbia Firm Storage Service				
\$12.5195	4.2 (a) Demand Charge	-0-	(4.6228)	-0-
.0290	4.2 (b) Storage Capacity Quantity Charge	-0-	(.0026)	-0-
.0394	4.2 (c) Quantity Injected Charge	-0-	(.0048)	-0-
.0286	4.2 (d) Quantity Withdrawn Charge	-0-	(.0046)	-0-

(1) The Base Tariff Rate is the effective rate on file with the Commission excluding adjustments approved by the Commission.

(2) Section of General Terms and Conditions of this FERC Gas Tariff.

Estimated average commodity cost of gas in last scheduled PGA: \$2.6060. Current estimated average commodity cost of gas in latest PGA (rate currently being charged): \$2.2000.

Effective Date: 11/13/1995 Status: Effective

FERC Docket: RP96-118-000

First Revised Sheet No. 245 First Revised Sheet No. 245 : Superseded

Superseding: Original Sheet No. 245

GENERAL TERMS AND CONDITIONS

(Continued)

20. Changes in Rate to Reflect Curtailment Credits or Debits
(Continued)

20.3 Procedures (Continued)

- (b) Rate adjustments under this Section, if any, shall be filed to become effective on May 1 and November 1 of each year.
- (c) No change in rates of the Affected Rate Schedule shall be made unless there is a change in the commodity or delivery charges of at least 0.1 cent per dt.
- (d) At least thirty (30) days before the effective date of a change in the commodity or delivery charges of the Affected Rate Schedules, Seller shall file with the Commission and serve on Buyer and interested state commissions a statement showing the amount in the Deferred Account, the computation of the Unit Adjustment for the Determination period and the revised tariff sheets. Such filing of the statement and tariff sheets shall be sufficient as a rate change filing, irrespective of any additional requirements of the Rules and Regulations of the Commission under the Natural Gas Act.

21. Purchased Gas Cost Adjustment Clause

This purchased gas cost adjustment (PGA) clause specifies the procedures to be utilized to adjust the effective rates contained in Seller's jurisdictional rate schedules to reflect changes in Seller's average cost of purchased gas.

Effective Date: 11/13/1995 Status: Effective
FERC Docket: RP96-118-000

Second Revised Sheet No. 246 Second Revised Sheet No. 246 : Superseded
Superseding: First Revised Sheet No. 246

GENERAL TERMS AND CONDITIONS
(Continued)

21. Purchased Gas Cost Adjustment Clause (Continued)

Seller states that it has elected the Unit-Of-Sale Methodology and will consistently use this methodology for computing the current adjustment and for determining the monthly deferrals to the Unrecovered Purchased Gas Cost Account.

21.1 Filing of Purchased Gas Cost Adjustment

(a) Filing Procedures

Seller's Annual Adjustment shall be filed with the Commission and posted pursuant to Section 154.207 of the Commission's Regulations at least sixty (60) days prior to its annual PGA effective date of November 1st. This annual filing will contain (1) revised tariff sheets identifying the amounts of the adjustment(s) with the resulting currently effective rates; (2) a report containing detailed computations showing the derivation of the current adjustment and the surcharge adjustment utilized in determining the currently effective rates; and (3) a report stating Seller's purchasing patterns that gave rise to the annual projections.

Seller may file a revision to the current adjustment portion of the annual PGA up to 30 days before Seller's annual adjustment date of November 1st. Seller shall file such revision with the Commission and post it pursuant to Section 154.207 of the Commission's Regulations.

Seller shall also file with the Commission, and post pursuant to Section 154.207 of the Commission's Regulations, at least thirty (30) days before Seller's quarterly adjustment dates of February 1, May 1, and August 1 respectively, its Quarterly Adjustments. These filings will contain (1) revised tariff sheets identifying the amount of the adjustments(s) with the resulting currently effective rates; and (2) a report showing the derivation of the current adjustment utilized in

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FERC Docket: RP96-118-000

Second Revised Sheet No. 247 Second Revised Sheet No. 247 : Superseded
Superseding: First Revised Sheet No. 247
GENERAL TERMS AND CONDITIONS
(Continued)

21. Purchased Gas Cost Adjustment Clause (Continued)

21.1 Filing of Purchased Gas Cost Adjustment (Continued)

(a) Filing Procedures (Continued)

determining the currently effective rates. Seller shall serve copies of all filings made to the Commission pursuant to this section upon its jurisdictional customers and interested state commissions.

(b) Effective Rates

For each rate schedule, Seller's effective rate shall be the sum of (1) Seller's Base Tariff Rate i.e., the rate level determined: (a) at the time Seller adopts a PGA clause; (b) in a general rate case under Section 154.301; (c) under Section 5 of the Natural Gas Act; and (2) any adjustments as provided for in Seller's FERC Gas Tariff, as accepted or approved by the Commission. The effective rates are contained in First Revised Volume No. 1 of Seller's FERC Gas Tariff as shown on tariff sheets 5 and 6.

21.2 Determination of Current Purchased Gas Rate Adjustment

(a) Current Purchased Gas Cost Rate Adjustment

Changes in Seller's Demand Charge and Commodity Charge Rates shall be stated to the nearest one-hundredth of a cent (\$.0001) per dt.

(b) Current Demand Charge Rate Adjustment

The Current Demand Charge Rate Adjustment for the PGA Period shall be computed using the following steps: (1) Multiply Seller's projected purchased gas demand cost by the ratio of (a) Seller's jurisdictional contract demand billing determinants to (b) Seller's current total jurisdictional and non-jurisdictional contract demand billing determinants. Such ratio shall be Seller's jurisdictional contract demand allocation factor.

GENERAL TERMS AND CONDITIONS

(Continued)

21. Purchased Gas Cost Adjustment Clause (Continued)

21.4 Interim Purchased Gas Cost Adjustment (Continued)

- (c) Seller will file the necessary revised tariff sheets and schedules to support the rates.

21.5 New Base Tariff Rates

Upon expiration of 36 months after the later of (1) the effective date of New Base Tariff Rates placed into effect subject to refund under Section 4(e) of the Natural Gas Act, or (2) the effective date of New Base Tariff Rates determined by the Commission in a Section 4(e) or 5(a) proceeding (including rates established by Commission approval of a settlement thereof), Seller shall file revised tariff sheet Nos. 5 & 6 to establish new Base Tariff Rates and concurrently therewith the data necessary to comply with the requirements of Section 154.303(e) of the Commission's Regulations.

21.6 Refunds

(a) General Rule

- (i) Seller shall return to its jurisdictional customers the jurisdictional portion of all refunds or revenue credits, including billing adjustments under subsections 270.101(e) and 273.302 of the Commission's Regulations, and of all interest computed on these amounts received from its suppliers for Seller's purchases of natural gas in addition to any applicable carrying charges computed under Section 21.6(b) of this section during its deferral period by crediting or debiting, as appropriate, such amount(s) to a separately identified subaccount of Account No. 191.

Effective Date: 03/01/1991 Status: Effective

FERC Docket: GT91- 17-000

Original Sheet No. 253 Original Sheet No. 253 : Superseded

GENERAL TERMS AND CONDITIONS
(Conditions)

21. Purchased Gas Cost Adjustment Clause (Continued)

21.6 Refunds (Continued)

(b) Carrying Charges (Continued)

consistent with Section 154.303(c) (3) and reduced for unpaid accruals, if any as of the end of the immediately preceding month by a monthly carrying charge rate determined by dividing the annual interest rate specified for refunds in Section 154.67(c) (2) (iii) (A) of the Commission's Regulations by 365 (or 366, if leap year) and multiplying the result by the number of days in the applicable month, expressed to the nearest one-one hundredth of one percent.

(c) Refund Reports

Seller shall submit a refund report to the Commission showing all computations of the refunds, revenue credits, and associated carrying charges disbursed in cash during the applicable deferral period with its annual PGA filing.

21.7 Assessment of Past Performance

With each Annual PGA filing, Seller shall file all reports necessary to allow Commission assessment of Seller's past performance in accordance with Section 154.306 of the Commission's Regulations.

GENERAL TERMS AND CONDITIONS

(Continued)

23. Transportation Cost Adjustment Clause

The rates and charges applicable to Rate Schedules CD-1, CD-E, G-1, PS-1, I-1 and E-1 in First Revised Volume No. 1 of Seller's FERC Gas Tariff (hereinafter collectively referred to as the applicable Rate Schedules) are subject to adjustment in Seller's first quarterly or annual Purchased Gas Adjustment (PGA) filing made pursuant to Section 21.1 herein following the effective date of this Section 23, and in each quarterly, out-of-cycle quarterly, interim and annual PGA thereafter, to reflect changes in Transportation Costs. Transportation Costs are costs for the transmission and compression of Seller's gas by others (Account No. 858).

23.1 Filing of Transportation Cost Rate Adjustment

The effective Transportation Cost Rate Adjustment under the applicable Rate Schedules included in Seller's FERC Gas Tariff shall be shown on Seller's Tariff Sheet Nos. 10, 11, 12, 13, 14 and 15. The effective date of each Transportation Cost Rate Adjustment shall coincide with the effective date of Seller's PGA filings described in Section 21 of Seller's FERC Gas Tariff. Concurrently with each such PGA filing Seller shall file its Transportation Cost Rate Adjustment which will include computations showing the derivation of the Transportation Cost Rate Adjustment.

23.2 Determination of Current Transportation Cost Rate Adjustment

(a) Current Transportation Cost Rate Adjustment

The Current Transportation Cost shall be Seller's estimated Demand and Commodity Account No. 858 amounts attributable to the applicable Rate Schedules for the Calculation Period. The Calculation Period shall be Seller's corresponding PGA calculation period.

GENERAL TERMS AND CONDITIONS
(Continued)

23. Transportation Cost Adjustment Clause (Continued)

23.2 Determination of Current Transportation Cost Rate
Adjustment

(b) Current Demand Transportation Cost Rate
Adjustment

The Current Demand Transportation Cost Rate Adjustment for the Calculation Period shall be computed using the following steps: (1) Determine the change in Demand Transportation Costs by calculating the difference between (a) Seller's projected Demand Transportation Costs for the Calculation Period and (b) the Demand Transportation Costs reflected in Seller's currently effective rates. (2) Multiply the change in the Demand Transportation Costs by the jurisdictional allocation factor approved by the Commission. (3) Divide the result by Seller's jurisdictional Demand Billing Determinants for the Calculation Period to determine the Current Demand Transportation Cost Rate Adjustment. Such adjustment shall be stated to the nearest one-hundredth of a cent (\$.0001) per dt.

(c) Current Commodity Transportation Cost Rate
Adjustment

The Current Commodity Transportation Cost Rate Adjustment for the Calculation Period shall be the difference between (1) the projected weighted average transportation cost for the Calculation Period and (2) the weighted average transportation cost reflected in Seller's previously scheduled PGA filing. The projected weighted average transportation costs shall be determined by dividing the projected transportation cost by Seller's gas purchases in dekatherms for the Calculation Period. The projected transportation cost shall be adjusted to reflect Seller's net injections and withdrawals from storage. Such adjustment shall be stated to the nearest one-hundredth of a cent (\$.0001) per dt.

GENERAL TERMS AND CONDITIONS
(Continued)

23. Transportation Cost Adjustment Clause (Continued)

23.3 Unrecovered Transportation Cost Account

(a) Recording of Unrecovered Transportation Cost

Seller shall establish and maintain Account 186 - Unrecovered Transportation Costs, with subaccounts for demand and commodity costs. The balance in such subaccounts shall be increased for positive, or decreased for negative, Unrecovered Transportation Costs.

The balance in such subaccounts shall be increased for positive, or decreased for negative, amounts of carrying charges determined pursuant to Section 23.3(b). The balance in such subaccounts shall be decreased for positive, or increased for negative, recoveries of Unrecovered Transportation Costs determined pursuant to Section 23.3(c).

This account shall be maintained by separate subaccount for each of the twelve (12) month deferral periods ending four months prior to the effective date of Seller's annual PGA filing, namely November 1st. At the end of each twelve (12) month amortization period any balance remaining in the demand and/or commodity subaccounts shall be transferred to the then-current demand and commodity subaccounts.

(b) Carrying Charges

Seller shall debit or credit, as appropriate, the Unrecovered Transportation Cost Account for each month with a carrying charge which shall be determined by multiplying the cash balance in such account, exclusive of carrying charges accrued in the current calendar quarter and net of related amounts in Account Nos. 283 and 190, as appropriate, as of the end of the immediately preceding month, by a monthly carrying charge rate determined by dividing the annual rate specified for refunds in Section 154.67(c) (2) (iii) (A) of the Commission's Regulations by 365 (or 366 if a leap year) and multiplying the result by the number

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FERC Docket: RP92-227-002

Original Sheet No. 254D Original Sheet No. 254D : Superseded

GENERAL TERMS AND CONDITIONS

(Continued)

23. Transportation Cost Adjustment Clause (Continued)

23.3 Unrecovered Transportation Cost Account (Continued)

(b) Carrying Charges (Continued)

of days in the applicable month, expressed to the nearest one-one hundredth of one percent.

(c) Unrecovered Transportation Cost Surcharges

The Transportation Demand Surcharge and the Transportation Commodity Surcharge for amortizing the Unrecovered Transportation Cost Account shall be separately determined.

The Transportation Demand Surcharge shall be determined by dividing (1) the Demand subaccount balance accumulated in the Unrecovered Transportation Cost Account during the current deferral period by (2) Seller's projected jurisdictional Demand Billing Determinants for twelve (12) consecutive months beginning November 1st.

The Transportation Commodity Surcharge shall be determined by dividing (1) the Commodity subaccount balance accumulated in the Unrecovered Transportation Cost Account during the current deferral period by (2) Seller's projected jurisdictional Commodity Billing Determinants for twelve (12) consecutive months beginning November 1st.

(d) Refunds

Commencing with the effective date of the Unrecovered Transportation Cost Account all Transportation Cost Refunds received by Seller during the period Section 23 remains effective shall be segregated between Demand and Commodity and will be disbursed to jurisdictional customers in accordance with the general rules of refunding found in Section 21.6 (Refunds) of Seller's PGA clause herein.

GENERAL TERMS AND CONDITIONS

(Continued)

23. Transportation Cost Adjustment Clause (Continued)

23.4 Termination Provision

At such time as the provisions of this Section are terminated, (i) any net credit balance in the Account 186 subaccount, Unrecovered Transportation Cost, shall be refunded to Buyers or, (ii) any net debit balance shall be due and payable from Buyers.

Such distribution of a net credit balance or recovery of net debit balance of the Unrecovered Transportation Cost Account shall be based upon that proportion that each Buyer's individual demand and commodity billing determinants bear to the total demand and commodity billing determinants for the twelve month period immediately preceding the termination of the provisions of this Section 23.

A net credit balance shall be distributed by crediting affected Buyer's monthly invoice for the month following the expiration of this Section 23. Recovery of a net debit balance by Seller shall be accomplished by appropriately surcharging Buyer's monthly invoice for the month following the expiration of this Section 23. Such surcharge amount may be paid in full with such invoice or, at Buyer's option, paid in three equal monthly installments.

If after the expiration of this Section 23, Seller receives from transporter(s) refunds related to the transportation costs previously tracked through the provisions of this Section then Seller shall disburse such amounts based on Buyer's Actual demand and commodity billing determinants during the overcharge period reflecting the basis on which Seller received the refund.

Effective Date: 11/01/1993 Status: Effective
FERC Docket: TQ94-1-23-000

Third Revised Sheet No. 261 Third Revised Sheet No. 261 : Superseded
Superseding: Second Revised Sheet No. 261
GENERAL TERMS AND CONDITIONS
(Continued)

24. Changes in Rates for Storage Service Rate Schedules to Reflect Changes by Pipeline(s) Providing Storage Service and Peaking Service To Seller (Continued)

24.7 Rate Schedule CWS

(a) Rate Change - The charges under Rates Schedule CWS shown on effective Sheet No. 14/14A of First Revised Volume No. 1 of this Tariff reflect amounts payable by Seller to Columbia for service under Columbia's Rate Schedules FSS and SST respectively, as of November 1, 1993. Such services provided by Columbia are utilized by Seller to render service to customers under Seller's CWS Rate Schedule. A change by Columbia in the charges payable by Seller shall be reflected in the CWS Rate Schedule by the following procedure:

(i) Demand Charge - The Demand Charge shown on such Sheet No. 14/14A is based on Columbia's Rate Schedule FSS and SST Reservation Charges. Seller will reduce and may increase the Demand Charge shown on Sheet No. 14/14A by an amount equal to the change in Columbia's Reservation Charges. Any such changes shall be tracked concurrently with Columbia's changes.

(ii) Winter Contract Quantity Charge - The Winter Contract Quantity charge is based on Columbia's Rate Schedule FSS Capacity Charge. Seller will reduce and may increase such charge shown on Sheet No. 14/14A by an amount equal to the change in Columbia's respective charge. Any such changes shall be tracked concurrently with Columbia's change.

(iii) Injection Charge - The Injection Charge is based on Columbia's Rate Schedule FSS Injection Charge. Seller shall reduce and may increase such charge shown on Sheet No. 14/14A by an amount equal to the change in

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Second Revised Sheet No. 261A Second Revised Sheet No. 261A : Superseded
Superseding: First Revised Sheet No. 261A

GENERAL TERMS AND CONDITIONS
(Continued)

Columbia's charge. Any such change shall be tracked concurrently with Columbia's changes.

- (iv) Withdrawal Charge - The Withdrawal Charge is based on Columbia's Rate Schedule FSS Withdrawal Charge and Rate Schedule SST Commodity Charge. Seller shall reduce and may increase such charge shown on Sheet No. 14/14A by an amount equal to the change in Columbia's respective charges. Any such changes shall be tracked concurrently with Columbia's changes.
- (v) Refunds - Within forty-five (45) days of the receipt thereof, Seller will refund to its CWS customers all amounts refunded to Seller by Columbia under Columbia's FSS and SST Rate Schedules, including any interest paid by Columbia. Each customer's proportionate part of such refund shall be determined in the same manner as the refund from Columbia was determined.

24.8 Rate Schedule CFSS

- (a) Rate Change - The charges under Rates Schedule CFSS shown on effective Sheet No. 15/15A of First Revised Volume No. 1 of this Tariff reflect amounts payable by Seller to Columbia for service under Columbia's Rate Schedules FSS and SST respectively, as of November 1, 1993. Such services provided by Columbia are utilized by Seller to render service to customers under Seller's CFSS Rate Schedule. A change by Columbia in the charges payable by Seller shall be reflected in the CFSS Rate Schedule by the following procedure:
 - (i) Demand Charge - The Demand Charge shown on such Sheet No. 15/15A is based on Columbia's Rate Schedule FSS and SST Reservation Charges. Seller will reduce and may increase

GENERAL TERMS AND CONDITIONS
(Continued)

the Demand Charge shown on Sheet No. 15/15A by an amount equal to the change in Columbia's Reservation Charges. Any such changes shall be tracked concurrently with Columbia's changes.

- (ii) Storage Contract Quantity Charge - The Storage Contract Quantity charge is based on Columbia's Rate Schedule FSS Capacity Charge. Seller will reduce and may increase such charge shown on Sheet No. 15/15A by an amount equal to the change in Columbia's respective charge. Any such changes shall be tracked concurrently with Columbia's change.
- (iii) Injection Charge - The Injection Charge is based on Columbia's Rate Schedule FSS Injection Charge. Seller shall reduce and may increase such charge shown on Sheet No. 15/15A by an amount equal to the change in Columbia's charge. Any such change shall be tracked concurrently with Columbia's changes.
- (iv) Withdrawal Charge - The Withdrawal Charge is based on Columbia's Rate Schedule FSS Withdrawal Charge and Rate Schedule SST Commodity Charge. Seller shall reduce and may increase such charge shown on Sheet No. 15/15A by an amount equal to the change in Columbia's respective charges. Any such changes shall be tracked concurrently with Columbia's changes.
- (v) Refunds - Within forty-five (45) days of the receipt thereof, Seller will refund to its CWS customers all amounts refunded to Seller by Columbia under Columbia's FSS and SST Rate Schedules, including any interest paid by Columbia. Each customer's proportionate part of such refund shall be determined in the same manner as the refund from Columbia was determined.

Effective Date: 11/01/1992 Status: Effective
 FERC Docket: TA94-1-23-002

Second Revised Sheet No. 422 Second Revised Sheet No. 422 : Superseded
 Superseding: First Revised Sheet No. 422

INDEX OF PURCHASERS

Name of Purchaser	Rate Schedule	Contract Date	Dates and Effective	Terms Term	Dt Contract Demand
Chesapeake Utilities Corporation					
Citizens Gas Division	CD-1	10/09/92	11/01/70	20 YRS	3767
	GSS-1	09/19/72	04/01/72	20 YRS	895
	PS-1 1/	07/15/71	11/01/71	10/31/75	80
	LGA-1	09/04/74	11/01/74	10/31/91	390
	WSS-1	04/01/78	04/01/78	03/31/98	23000
	I-1	08/29/67	10/01/67	20 YRS	-----
	LSS	08/23/85	07/23/85	03/31/94	200
	CWS	10/09/92	11/01/90	11/01/04	2325
	CFSS	10/09/92	11/01/92	10/31/04	111
	Delaware Division	CD-1	10/09/92	11/01/70	20 YRS
GSS-1		09/19/72	04/01/72	20 YRS	2565
PS-1 1/		07/15/71	11/01/71	10/31/75	300
LGA-1		09/04/74	11/01/74	10/31/91	880
WSS-1		04/01/78	04/01/78	03/31/98	138000
I-1		08/29/67	10/01/67	20 YRS	-----
LSS		08/23/85	07/23/85	03/31/94	580
CWS		11/01/90	11/01/90	11/01/94	5210
CFSS		10/09/92	11/01/92	10/31/04	631
Cambridge Division		CD-1	10/09/92	11/01/70	20 YRS
	GSS-1	09/19/72	04/01/72	20 YRS	485
	PS-1 1/	07/15/71	11/01/71	10/31/75	70
	LGA-1	09/04/74	11/01/71	10/31/91	160
	WSS-1	01/25/82	04/01/82	03/31/98	9000
	I-1	08/29/67	10/01/67	20 YRS	-----
	LSS	08/23/85	07/23/85	03/31/94	110
	CWS	10/09/92	11/01/90	11/01/04	328
	CFSS	10/09/92	11/01/92	10/31/04	59

1 Primary term ending October 31, 1975, and year to year thereafter unless terminated by either Seller or Buyer with not less than six months' notice.

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 FERC Docket: TA94-1-23-002

Third Revised Sheet No. 423 Third Revised Sheet No. 423 : Superseded
 Superseding: Second Revised Sheet No. 423

INDEX OF PURCHASERS

Name of Purchaser	Rate Schedule	Contract Date	Dates and Effective	Terms	Dt Contract Demand
Easton Utilities Commission	CD-1	09/01/93	11/01/70	20 YRS	2126
	CFSS	10/09/92	11/01/92	10/31/04	199
Elkton Gas Service Pennsylvania and Southern Gas Company	CD-E	05/27/82	11/01/70	20 YRS	2600
	GSS-1	09/26/72	04/01/72	20 YRS	495
	PS-1 1/	07/15/71	11/01/71	10/31/75	50
	LGA-1	09/04/74	11/01/74	12/31/91	210
	WSS-1	04/01/78	04/01/78	03/31/98	10000
	I-1	12/27/67	10/01/67	20 YRS	-----
	LSS	11/01/90	11/01/90	03/31/94	110
Delmarva Power & Light Co	CWS	11/01/90	11/01/90	11/01/94	190
	CD-1	10/09/92	11/01/92	10/31/93	450
	T-1	10/09/92	11/01/92	10/31/97	1300
	I-1	01/01/72	01/01/72	20 YRS	-----

1 Primary term ending October 31, 1985, and year to year thereafter unless terminated by either Seller or Buyer with not less than six months' notice.

